
Up and Running: Steps to Compliance Monitoring

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Steps To Compliance

- ◆ Choosing your monitoring systems
- ◆ Procuring your system
- ◆ CEM program implementation



Choosing Your Monitoring Systems

- ◆ Choosing your monitoring systems
 - Evaluating your monitoring requirements
 - Choosing your monitoring methodology
 - Available resources and support
 - Management strategies



Choosing Your Monitoring Systems

- ◆ Evaluating your monitoring requirements
 - Knowledge of part 75 requirements
 - Adequacy of present equipment
 - Timeframe for compliance



Choosing Your Monitoring Systems

- ◆ Choosing your monitoring methodology
 - Plant configuration
 - Characterization of flue gases
 - Plant experience and preferences



Choosing Your Monitoring Systems

- ◆ Available resources and support
 - Capital, operating & maintenance costs
 - Available manpower
 - Vendor support
 - Maintenance contracts



Choosing Your Monitoring Systems

- ◆ Management strategies
 - Quality assurance and quality control procedures
 - Maintenance
 - Recordkeeping and reporting
 - In-house technicians vs vendors



Procuring Your Systems

- ◆ Many proven systems, manufacturers and vendors are available
- ◆ Work within the constraints of your company's procurement process
- ◆ Expect CEMS procurement and installation to have an appreciable lead time (6 - 9 months) which may affect your compliance schedule
- ◆ Allow time in the compliance schedule for initial certification testing



CEM Program Implementation

- ◆ Monitoring Plan
- ◆ Certification Testing
- ◆ Initial Certification Application
- ◆ Recertification
- ◆ Quality Assurance and Quality Control
- ◆ Recordkeeping and Reporting



Elements of a Monitoring Plan

- ◆ Hardcopy {§ 75.53 (e)(2) & (f)}
 - Site locations of the monitoring components (schematics, blueprints, etc.)
 - Data flow diagram (CEMS to DAHS)
 - Strategy and protocol for certification testing
 - MPC, MEC, MER and span calculations
 - Miscellaneous technical justifications



Elements of a Monitoring Plan

- ◆ Electronic Portion { § 75.53 (e)(1) & (f) }
 - Unit information and type
 - Program identifier
 - Monitoring system information
 - Emission formulas
 - Span and range information



Elements of a Monitoring Plan

- ◆ Electronic portion { § 75.53 (e)(1) & (f) }
 - Unit operating load data
 - Fuel flowmeter data (if applicable)
 - Appendix E correlation curves (if applicable)
 - Monitoring methodologies
 - Types of emissions controls
 - Fuel types



Requirements for Monitoring Plan Submittals

- ◆ 45 days prior to commencement of initial certification testing
- ◆ Within 30 days of an event requiring a monitoring plan change, e.g., equipment, span or range changes
- ◆ With each certification or recertification application
- ◆ With quarterly report files



Elements of Certification Submittals

- ◆ Certification applications
 - Application forms
 - Complete electronic monitoring plan
 - Hardcopy monitoring plan (only if it has changed)
 - Electronic test results
 - Hardcopy test results



Initial Certification Requirements

- ◆ Required tests - Part 75, appendix A, section 6:
 - 7-day calibration error test (gas and flow monitors, one-hour each day)
 - Linearity check (gas monitors, 2 hours)
 - Cycle time test (gas monitors, 1 to 2 hours)
 - Relative accuracy test audit (RATA) and bias tests (gas and flow monitors, 2 days)
 - Data acquisition handling system (DAHS) verification



Different Testing Requirements

- ◆ Part 75 vs Part 60
 - 3-point linearity check (not a 2-point CGA)
 - RATA specifications ($\leq 10.0\%$ RA, not 20%)
 - Cycle time test required
 - Bias tests for NO_x and flow required



Recertification Test Requirements

- ◆ Follow the guidelines in EPA's recertification and diagnostic test policy



Timeline for Certification/Recertification Submittals

- ◆ Certification test notification (≥ 45 days prior to the first certification test)
- ◆ Certification/recertification application (≤ 45 days after completion of tests)
- ◆ Also submit electronic certification and recertification test results in the appropriate quarterly report file



Quality Assurance and Quality Control

- ◆ QA/QC Plan contents
 - Preventive maintenance procedures
 - Daily calibration and other QA test procedures
 - Recordkeeping and reporting procedures
 - Maintenance records



Quality Assurance and Quality Control

- ◆ Required Tests
 - Daily calibration error tests (all monitors)
 - Daily flow interference checks (flow monitors only)
 - Quarterly linearity checks (gas monitors only)
 - Quarterly flow-to-load checks (flow monitors only)
 - Annual RATA and bias tests (all monitors)



Recordkeeping and Reporting

- ◆ Records must be maintained and made available for auditing purposes
- ◆ Data acquisition handling system (DAHS)
 - Electronically capture and record hourly data
 - Perform required emissions calculations
 - Perform missing data procedures
 - Generate quarterly report
- ◆ Report in EDR version 2.1



CAMD Electronic Addresses

Insert appropriate region number between 1 and 10 following “reg” in email address

- ◆ Monitoring Plan

mp-reg2@epa.gov

mp-reg3@epa.gov

- ◆ Certification/Recertification

mpcert-reg4@epa.gov

mpcert-reg5@epa.gov



Coming Attractions!

- ◆ MDC - FTP (4th Quarter, 2001)
 - Mandatory for electronic submittal of quarterly reports, monitoring plans, certifications, and recertifications
 - Will not accept files with critical errors



Ask For Help!

- ◆ Remember your compliance dates
- ◆ Submit the required information to the appropriate agencies
- ◆ Include source CEMS contact in RT 999
- ◆ Use MDC software to check your electronic monitoring plan and test data before submitting information



OTC Transition

- ◆ Guidance document with instructions on transitioning from the OTC NO_x Budget Program to the federal NO_x Budget Trading Program (associated with the SIP Call and section 126) is now available!

